k. Expiration date of current license: April 30, 2004.

l. The project consists of the following existing facilities: (1) a 25-foot-high dam consisting of a 780-foot-long concrete spillway section including a 25-foot-wide log sluice and 3-foot-high flashboards; (2) an 830-foot-long forebay, trashrack, and headgate section; (3) a 32-acre reservoir at normal water surface elevation of 222.65 feet msl; (4) a powerhouse containing seven generating units with a total installed capacity of 16.977 MW; (5) a 3,400-foot-long transmission line; and (6) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2002.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–12558 Filed 5–18–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

May 13, 1999.

a. Type of Filing: Notice of Intent to File An Application for a New License.

b. Project No.: 2365.

c. Date Filed: April 26, 1999.

d. Submitted By: Madison Paper Industries—current licensee.

e. Name of Project: Anson Project.

f. Location: On the Kennebec River near the cities of Anson and Madison, in Somerest County, Maine.

g. Filed Pursuant to: Section 15 of the Federal Power Act.

h. Licensee Contact: Christopher Bean, Madison Paper Industries, P.O. Box 129, Main Street, Madison, ME 04950 (207) 696–3307.

i. FERC Contact: Tom Dean, thomas.dean@ferc.fed.us, or (202) 219–2778.

j. Effective date of current license: May 1, 1954.

k. Expiration date of current license: April 30, 2004.

l. The project consists of the following existing facilities: (1) a 630-foot-long dam consisting of three spillway sections and a 5.6-foot-high inflatable flashboard system; (2) a 40-foot-wide, 13.5-foot-high inflatable waste gate system; (3) a 250-foot-long forebay and trashrack; (4) a 698-acre reservoir at normal water surface elevation of 248.15 feet msl; (5) a powerhouse containing five generating units with a total installed capacity of 9.0 MW; and (6) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2002.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–12559 Filed 5–18–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for New License

May 13, 1999.

a. Type of filing: Notice of Intent to File Application for New License.

b. Project No.: 2153.

c. Date filed: April 26, 1999.

d. Submitted By: United Water Conservation District, current licensee.

e. Name of Project: Santa Felicia.

f. Location: On the Piru Creek, in Ventura County, California.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's Regulations.

h. Effective date of original license: May 1, 1954.

i. Expiration date of original license: April 30, 2004.

j. The project consists of: (1) the 270-foot-high Santa Felicia Dam; (2) a reservoir with a storage capacity of 100,000 acre-feet and normal maximum water surface elevation of 1,055 feet mean sea level; (3) a powerhouse with an installed capacity of 1,434 kilowatts; and (4) other appurtenances.

k. Pursuant to 18 CFR 16.7, information on the project is available at: United Water Conservation District, 106 North 8th Street; Santa Paula, CA 93060. Attention: Frederick J. Gientke, General Manager.

l. FERC contact: Héctor Pérez, hector.perez@ferc.fed.us, (202) 219–2843.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by March 31, 2002.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–12562 Filed 5–18–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of Project Boundary and Soliciting Comments, Motions To Intervene, and Protests

May 13, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Application Type: Application for an Amendment of License to Revise the Project Boundary.

b. Project No.: 2320–005 & 2320–016.

c. Date Filed: April 15, 1999.

d. Applicant: Niagara Mohawk Power Corporation.

e. Name of Project: Middle Raquette River Hydroelectric Project.

f. Location: On Higley Development in the Town of Colton, in St. Lawrence County, New York. The project will not affect any federal or tribal lands.

g. Filed Pursuant to: 18 CFR 4.200.

h. Applicant Contact: Mr. Michael W. Murphy, Esq., Law Department, A–3, Niagara Mohawk Power Corporation, Syracuse, New York 13202, (315) 428–6941.

i. FERC Contact: Any questions on this notice should be addressed to Mohamad Fayyad at 202–219–2665, or e-mail address: mohamad.fayyad@ferc.fed.us.

j. Deadline for filing comments and/or motions: June 21, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please include the project number and sub-dockets (2320–005 and 2320–016) on any comments or motions filed.

k. Description of Filing: Niagara Mohawk Power Corporation (NMPC) proposes to remove two parcels of land, presently included within the project boundary. NMPC says the two parcels of lands are not needed for project operation. The parcels are designated Area 1 (5.15 acres) and Area 2 (about 19 acres), which have existing cottage/camp development. NMPC says the removal of the two parcels of land will